

Wireless Field Office – USA Locating



Mary E. Muse
Pacific Gas & Electric Company



Why is damage prevention our mission at PG&E?



- Inaccurate marking can cause loss of life, loss of property and service interruptions. It affects our bottom line.... Our mission is to preserve the safety of the public.
- PG&E One of largest private utilities in US.
 - 14 million customers in north and central California
 - \$30 million/year program on USA
 - 70,000 miles Gas Trans and Disbn
 - 130 miles Electric Trans and Disbn
- Over 2,000 locate requests per day
 - 2 different OneCall Centers
 - 28 day lifecycle



What are we doing to prevent damage?



- Stand-by required on all high consequence facilities
- Improve root cause analysis
- Production locate school (Simulate City)
- Participate in legislative process
 - Cal-OSHA
- Participate in Industry Best Practice
 - CGA (Common Ground Alliance)
 - DIRT (Damage Information Reporting Tool)
 - NULCA (National Utility Locator Contract Association)
- One excavation, one locator
- Coordinate with agencies (fire, police, CPUC)
- Public awareness
 - Advertising on bill inserts
 - SAFE events excavator
 - Publications highlighting "Call before you Dig"



Reduce total dig-ins



- Locate within the law
 - 2 day working notice
 - Get work requests (tickets) to work force in a timely manner.
- Accurate Locates
 - Stand-by excavation site as appropriate
 - Educate, educate, educate...public and workforce.
 - Investigate best technology for locating
 - Provide detailed maps
 - Parcel data
 - Aerial imagery



Current manual process



- Paper copy of map and USA ticket request routed to locator via employee dispatch
- Facility located
 - Field worker documents methods used for locating and contact with excavators
 - Comments hand written by field locator on ticket
 - Employee enters comments from field on ticket processing software
- Electronic ticket and comment stored on server
- This method relies on paper trail:
 - Along this path a paper ticket can get lost and undocumented.



Mobile M&L Program



Screening

 Tickets are pre-screened using rules (close no remark required tickets)

Routing

- Tickets routed according to assigned locator area
- Back office can re-route as necessary (supervisor in the field will have access to back office)

Positive Response

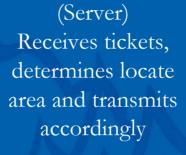
- Reply to excavator if there is no conflict with facilities (IVR, fax, email)
- Future positive response to One Call Center



Excavator

Process map

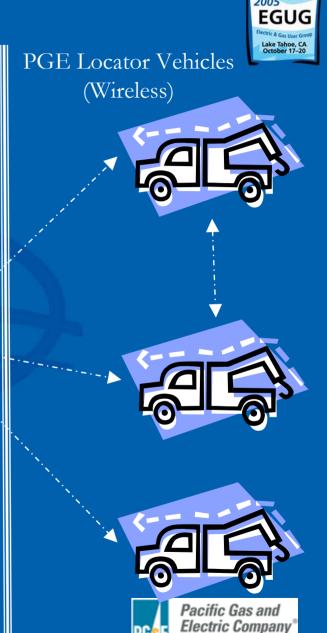






OneCall Center

Desktop Computers – self serve reports, balancing work load



ESRI 2005 Electric & Gas User Group

How are we going to accomplish our damage prevention mission?



- Receive USA tickets via a wireless connection on a computer mounted in the vehicle
 - Get the tickets to the locators as fast as possible
 - Give the locators the resources they need
 - Electronic maps are displayed based on excavation location
 - Complete the tickets accurately and on time
 - Document, complete and send back to the server from the vehicle
- Utilize support that our company provides through new initiatives:
 - Supervisors in the field to coach locators more accurate/efficient locates
 - Work and Resource Planners manage and adjust work load for locators
 - Safety Health and Claims produce self-reports, identify noncompliant excavators, pursue claims against offenders.

What resources do we need?



Hardware

- Mobile device Tablet, PC, Ruggedized????
- GPS unit external antennae, combination device (wireless card, GPS)????
- Wireless card and service (we need access to tickets even when out of service – download to device)
- Mounting hardware lots of solutions, what is the best?







Software:

- -Ticket Processing Software -
 - Screening
 - Routing
 - History tracking
 - Data base capability
- -GIS
 - Must use scanned plats



Current Progress



- Pilot implemented (20 units)
 - We have used IBM laptops (A22!!! And recently T40) (\$1,500)
 - We have also used ruggedized tablets (\$5,500)
 - All have GPS units attached.
- Initial efficiency gains almost 20%
- Entire distribution system maps scanned by end of 2005
- Approved system-wide implementation 2006



Next Steps



- Develop enterprise-wide plan
- Lessons learned
 - Devoted trainer to:
 - Update the scanned plats on devices?
 - Update the software on devices?
 - We need a well documented process, not "bleeding edge and hating every minute" Confidence levels drop very quickly.
 - Develop training and deployment program
 - Investigate best device to be used across a wide variety of terrain/atmospheric conditions.



Questions?





Mary Muse
Pacific Gas and Electric
Sr. Gas Engineer
Mark & Locate Project Manager

Office phone 415 973 5568 Cell phone 925 783 362

