Canada Corporation



Feeding ESRI's ArcGIS Desktop with Query Tool Extensions at Anadarko Canada.

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Agenda

- Introduction
- Abstract
- ArcGIS at Anadarko Canada
- Limitations of the Initial ArcGIS System
- Relational Data Modeling Workflow
- Using the Query Tool After Modeling
- Specific User Problem
- Summary



Abstract

Oil and gas information is stored in a vast number of public and proprietary databases usually managed in public and proprietary databases usually managed in heterogeneous database formats outside of the realm of ArcSDE. In order to integrate these data sources for presentation in ArcGIS by technology wary users, an intermediate interface was designed and built for use at Anadarko that combined ease of use with sophisticated query capability. Flexibility in modeling to any data source without programmer involvement required the implementation of a meta-model that provides the rules for navigating these databases. This resulted in powerful data access capabilities combined with the world's leading GIS technology to assist Anadarko in identifying oil and gas opportunities, through the integration of geological gas opportunities, through the integration of geological and reservoir data, including well log data, seismic data, pipelines, and land leases.



ArcGIS At Anadarko

- ArcView 3.2 since 2000.
- Rolled out ArcGIS Q4 2003, currently v8.3
- Live connections to IHS Energy & IPL relational data stores (Canadian public well, land and pipe data).
- Live connections to internal proprietary well, land and seismic relational data stores.
- Gradually increasing the use of SDE and reducing use of shapefiles.
- Architecture

Anadarko Canada GIS





Limitations of The Initial System

- We could provide some layers but not all combinations of geometry types and attributes.
- No straightforward way of working with one to many datasets.
- No easy way to let users choose their own attributes.
- Needed to manage and share common queries.
- We also required preformatted reports e.g. well, land and pipe tickets.



Geocarta Tools Extension was Selected to Fix Short Comings



MRDB Land

IPL Wells

IHS Wells

GDM Pipelines

Seismic Internal



Relational Data Modeling Work Flow

- 1.6 GHz Pentium with 256 MB RAM. SQL Server PPDM database onboard.
- Illustrate adding a data source,
- Working with table joins
- Adding/modifying columns from a table.



Building The MetaModel

• Slides 9-14 are screen captures of a live demonstration of building the MetaModel.



Add Connection to Data Source

	TABASE ID	DATAVENDOR	Description	SITE	ACTIVE DATA SOURCE	OPTIONS	DATA PROVIDER
		Canex		MSI	Yes IPL	Persist Security Info=True;	OraOLEDB.Oracle.1
▶ 5		Canex_Pipelines		MSI	Yes IPL	Persist Security Info=True;	OraOLEDB.Oracle.1
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		CS_Explorer_6		MSI	Yes DEVIDC	Persist Security Info=True;	OraOLEDB.Oracle.1
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Graphical Representation of Data Model





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Query Tool

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Query Tool Data Flow





Live Examples Using the Query Tool

- Basic workflow & user controlling attributes on a layer.
- Different types of geographic bounding for the queries.
- Cascading lookups in query building.
- Query against logs (one to many).
- Show how to use map selection w.r.t. the query tool.
- Well Tickets.
- Slides 17-21 are screen captures of live examples of using the query tool.



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Lookups Cascading or Not.





One To Many Query – Logs.



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Querying Using Map Selection



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Specific User Problem

- Sample uses DST, Acquisition & Divestiture work.
- Demonstrate the competitor well example (Slides 23-26).



Competitor Analysis

- The only well AFE raised by ITS at Anadarko Canada was initiated by GIS.
- Has a new well discovery occured in the last year that is adjacent to an Anadarko lease that will expire soon.?
- Query 1. Find all new discoveries since 2004 initial rate > 20 m3/day oil.
- Query 2. Find all Anadarko land Expiring before end of 2006.
- Query 3. Spatial Analysis to find all wells within 5 miles of Anadarko Land.



Add New Oil Discoveries to Map



Also add a layer of Anadarko Land expiring before 2006



Select leases that are within 5 miles of Anadarko Land





Land Selected Close to a New Discovery





Summary

- Using the Geocarta Tools extension, Anadarko Canada ArcGIS users have access to multiple online relational data stores through a single easy to use interface
- Users can work with one to many datasets
- Users can build their own layers/attributes in ArcGIS.
- Users can access preformatted reports.



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